

Water Recycling Toolbox

Recycling treated wastewater for hydrogen production

Bornholm's Energy & Utility Co. A/S



Introduction to the pilot measure **Recycling treated wastewater for hydrogen production** Bornholm's Energy & Utility Co. A/S

15 March 2023



Program

Local water management situation

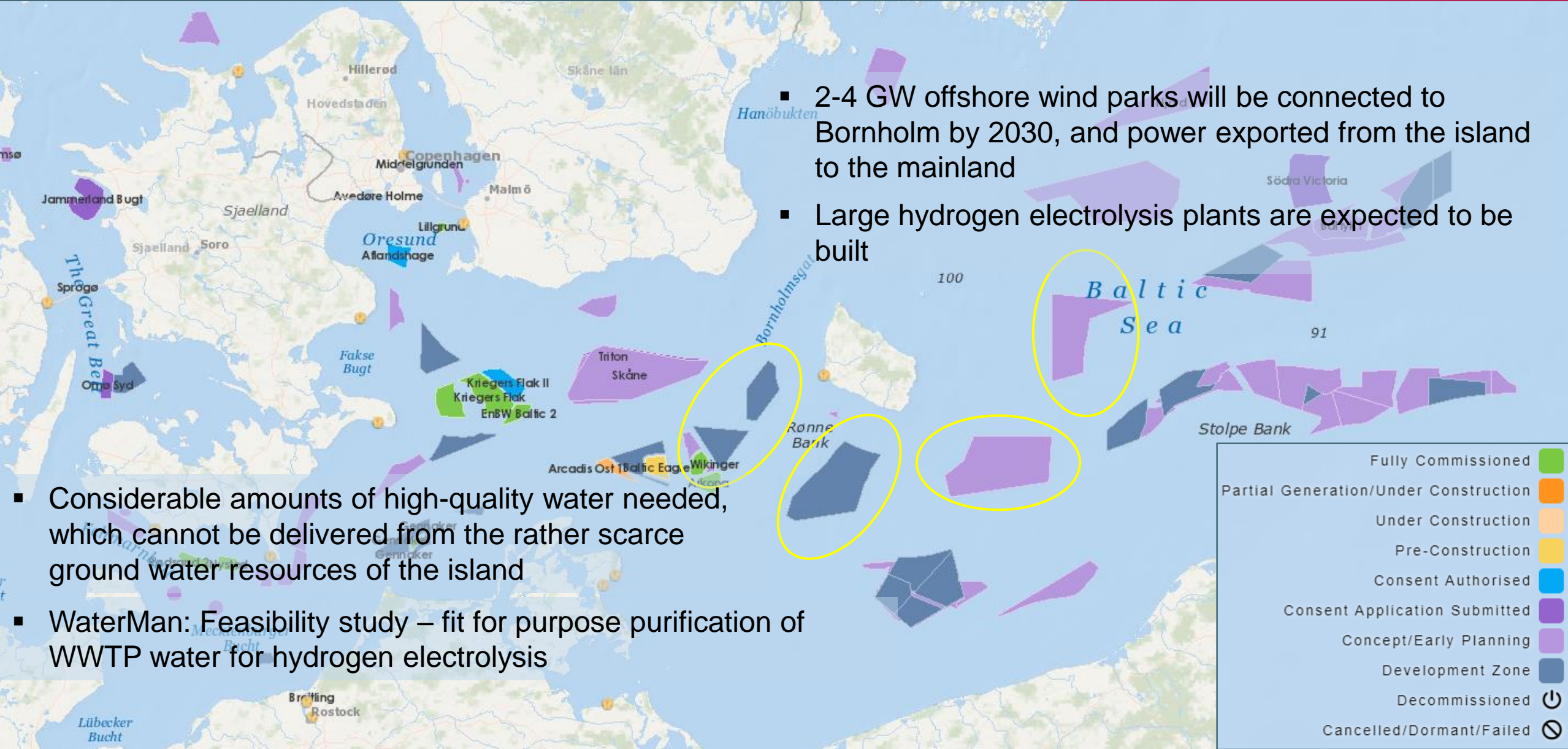
Feasibility study: Reuse of water for hydrogen electrolysis (PtX)



- Heavy rainfall – overflow of sewage system and nutrient outflow to the Baltic sea
- Draughts – impacting the agriculture and groundwater formation
- Tourist season puts a pressure on the wastewater treatment plants and drinking water supply
- Challenges with drinking water quality – organic micropollutants

Bornholm: The world's first Energy Island

REUSE OF WATER FOR HYDROGEN ELECTROLYSIS



- 2-4 GW offshore wind parks will be connected to Bornholm by 2030, and power exported from the island to the mainland
- Large hydrogen electrolysis plants are expected to be built

- Considerable amounts of high-quality water needed, which cannot be delivered from the rather scarce ground water resources of the island
- WaterMan: Feasibility study – fit for purpose purification of WWTP water for hydrogen electrolysis

Thanks!

Sara and Daniel can be contacted at sb@beof.dk and dsl@beof.dk

We are looking forward to the collaboration!

1st Peer-review session

Recycling treated wastewater for hydrogen production

Bornholm's Energy & Utility Co. A/S

7 November 2023



Deliverable D2.2

Feasibility study: Reuse of WWTP effluent for hydrogen electrolysis on Bornholm

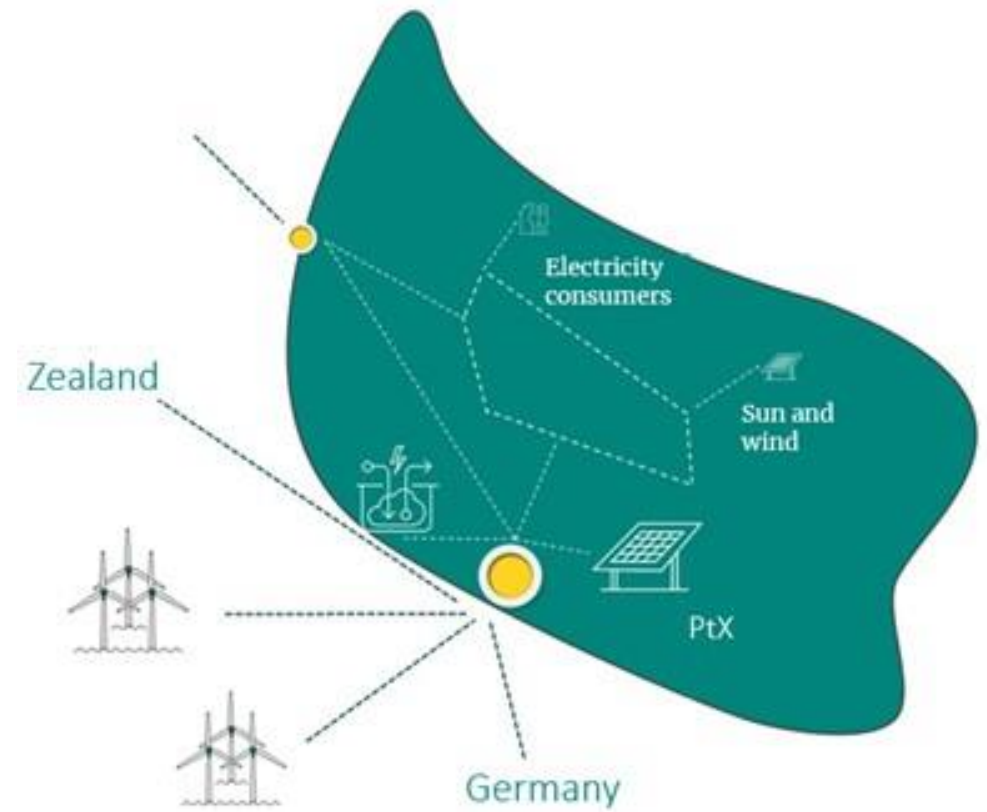
Agenda

- Background for the feasibility study
- What is Power-to-X (PtX)?
- How much water is needed for PtX?
- Why is Ultrapure water (UPW) needed?
- Water sources on Bornholm
- Tentative approach
- Workplan

Background for the feasibility study

Energi Island Bornholm

- Project decided by the Danish parliament 2020
- Large scale green electricity project
- Two fields with total 3,2-3,8 GW offshore wind turbines
- HVDC Converter station on Bornholm
- Cables to Zealand and Germany
- 2030 commissioning
- Possible overplanting 0,6-0,8 GW that can be used for PtX
- Private actor for PtX – Who?
- PtX requires Ultrapure Water to produce green Hydrogen
- Wastewater as a potential source
- Alternatively brackish water.



What is PtX?

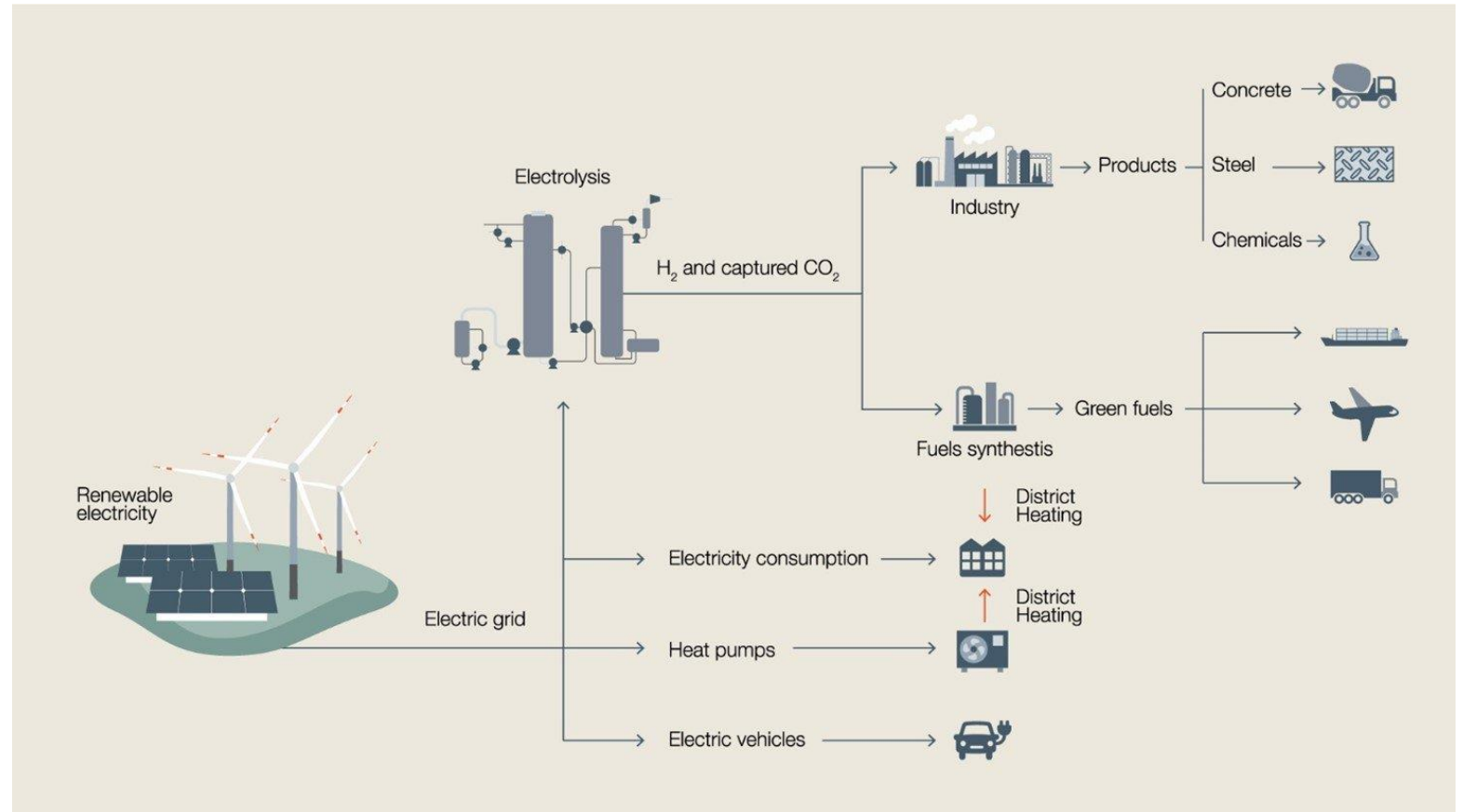
Splitting of water molecules to H_2 and O_2 by electrolysis.

H_2 = Hydrogen

Hydrogen + CO_2 = eFuels

Hydrogen + N_2 = eFuels

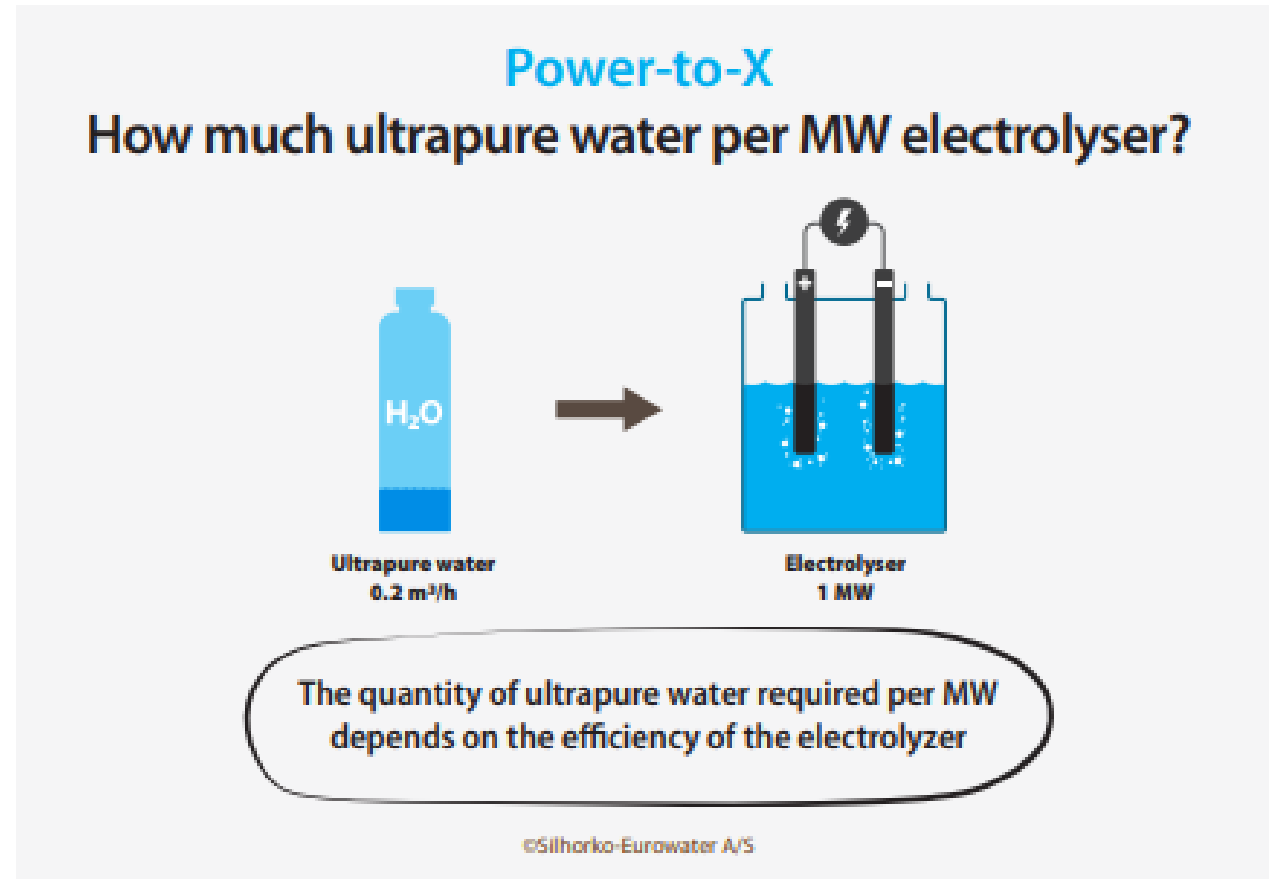
O_2 can be used in the WWTP process



How much water is needed for PtX?

Case 0,8 GW PtX

- 160m³/h = 1,4 million m³/year
- Feed: ~225m³/h = 2 million m³/year
- Recovery rate: 70%
- Quality: Ultrapure water



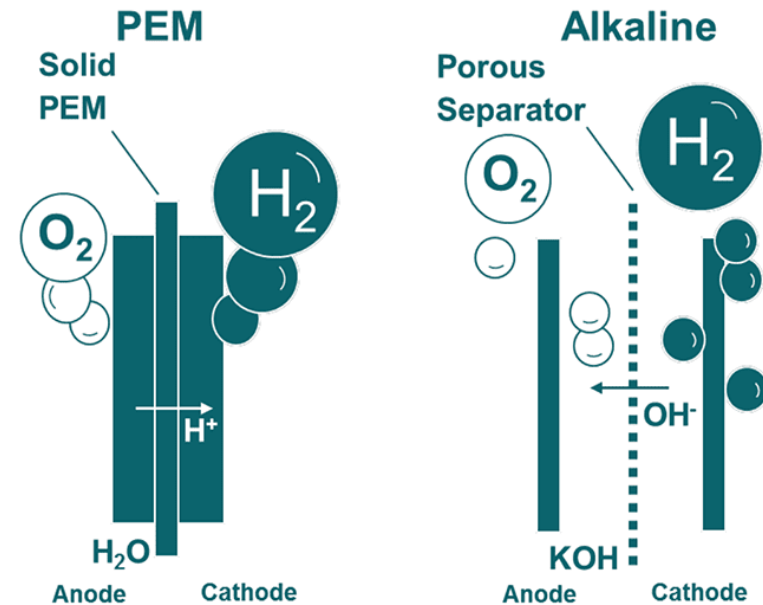
Why is Ultrapure water needed?

- Electrolysis equipment is sensitive to water quality, with a range of common impurities impacting performance, hydrogen quality and device lifetime.
- Quality also highly depends on type of electrolysis cell used technology that is used:

- PEM: < 0.1 $\mu\text{S}/\text{cm}$
- Alkaline: < 1 $\mu\text{S}/\text{cm}$

Drinking water: ~600 $\mu\text{S}/\text{cm}$

Wastewater effluent: ~850-1200 $\mu\text{S}/\text{cm}$



WASTEWATER ON BORNHOLM



BEOF handles all wastewater on Bornholm

7 WWTP with a yearly treatment of 7 million m³ wastewater.

898 km pipes
213 pumpstations

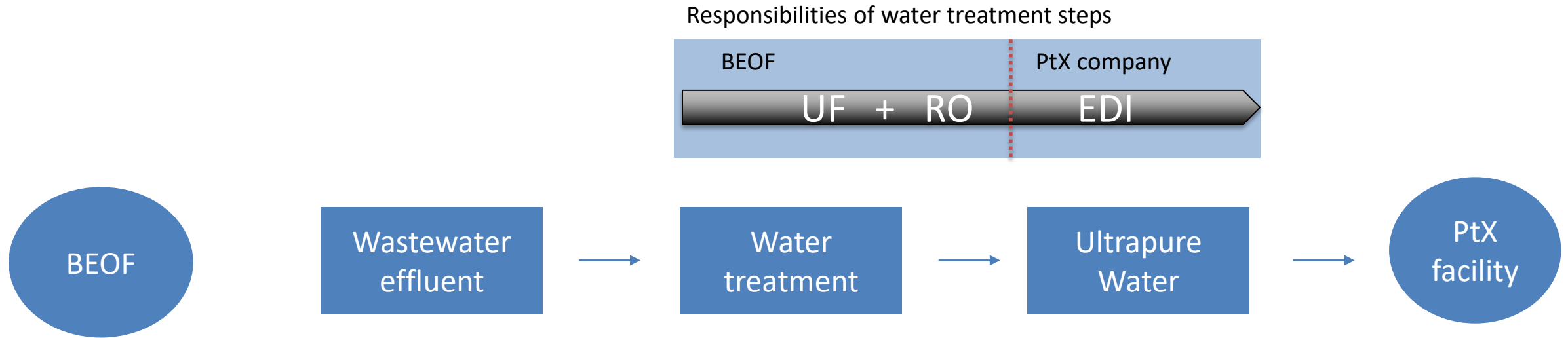
OTHER WATER SOURCES ON BORNHOLM

| Source | Quantity (BEOFs estimate) | Salinity ppt |
|--------------------------------|--------------------------------|--------------|
| Drinking water (ground water) | < 100.000 m ³ /year | 0,3-0,4 |
| Low-quality drinking water | < 1 mio. m ³ /year | 0,3-0,4 |
| Stormwater/rainwater | > 1 mio. m ³ /year | 0 – 0.02 |
| Wastewater | 7 mio. m ³ /year | 2 |
| Surface water Baltic Sea | Infinite | 7-8 |
| <i>Surface water North Sea</i> | <i>Infinite</i> | 28-35 |

The feasibility study will focus on wastewater effluent.

Brackish water as a source will also be analysed but on a general level.

Tentative approach - Wastewater



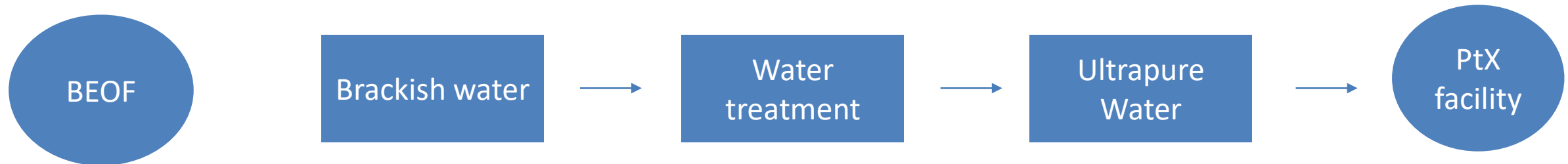
- Water sector regulation
- Company structure
- Price ceilings & performance benchmarking (monopoly)
- Business case
- Risk analysis: one single customer etc.

- Quantities
- Quality of effluent
- Seasonal variations
- Future quality (New WWTP?)

- Treatment technologies: Focus on membrane based as it is the standard.
- CAPEX, OPEX, kWh/m³
- Brine handling, impact on WWTP process and sludge
- Synergies
- RO quality or Ultrapure water

- Quantities required
- Quality requirements: Alkaline vs. PEM electrolysis
- Other water needs: cooling water
- Distribution: Location & transport
- Excess heat (evaporation)

Tentative approach – Brackish seawater



- Quality of BW
- Seasonal variations
- Future quality
- Temperature
- Depth of intake

- Treatment technologies: Focus on membrane based as it is the standard.
- CAPEX, OPEX, kWh/m³
- Brine handling, discharge back into Baltic sea?

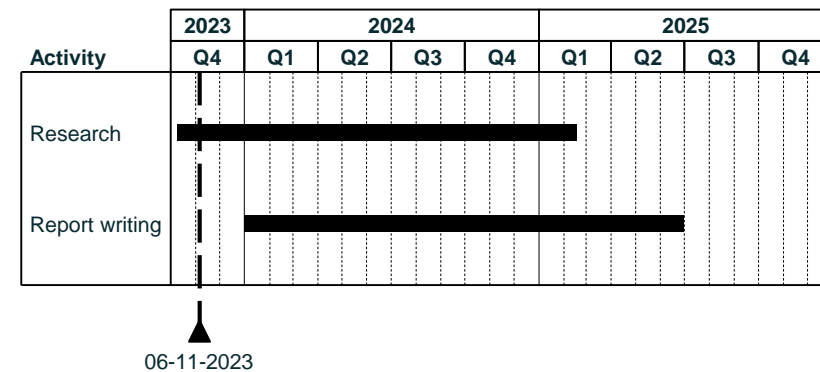
Workplan

Workplan

- Align scope with WATERMAN project requirements
- Incorporate value generation for BEOF
- Desktop research
- Collect BEOF internal data (wastewater)
- Identify knowledge gaps and sources for expert interviews

Challenges

- Legal and regulatory complexity
- On going dialog with authorities



1st Peer & expert review session: Recommendations & conclusions

- Further factors to take into account in the business model:
 - Energy price: Most likely in times of high prices, the power plant owner will be more inclined to sell the energy on the market, than to deliver it to the PtX.
 - Overplanting: It will fluctuate over the time of the year. It would be economically feasible to flexibly choose when to produce the hydrogen.
 - Storage: The above would mean that you may have to store the ultrapure water (if you decide for ultra-pure treatment) for longer periods of time (until when the energy is cheaper). From the management point of view it may be better to leave the ultra-pure stage of treatment to the PtX.
 - Contract: You have to have a clear agreement with the PtX plant, under which condition you can shut-off the delivery of water to them (i.e. private sector), to be prepared for cases when it will be necessary to prioritise the delivery of water to the general public, and for public uses.
 - Legislation: The new centralised WWTP is likely to fall under the new Urban Wastewater Treatment Directive. This means that you have to consider the removal of trace organic compounds.
 - Use of residues / products: Think about how you can reuse not only O₂, but also the mineral residues after ultrafiltration and reverse osmosis. In Germany there are examples where the oxygen is used in industrial symbiosis.
 - Consider security risks for the plant & PtX infrastructure (security is a factor as recent events showed that e.g. underwater infrastructure cables are under attacks).
- Consider involvement of the local public into the process at early stages.
- Technology:
 - Planning of the new WWTP: Consider to set up a Membrane BioReactor (MBR) instead of a conventional plant. By combining the microbial degradation with an ultrafiltration you will extend the potential scope of utilisations of the treated water, and also increase the microbial safety (e.g. for remaining water that eventually goes to the sea)
 - Consider adding advanced oxidation process to the regular treatment to remove persistent organic pollutants.
 - Reverse osmosis permeate quality (for considering ultra-pure solution): Single pass has a conductivity of 15 $\mu\text{S}/\text{cm}$, and double pass has a conductivity of about 3 μS .
 - In case of using brackish water, consider that also storm water from the cities is a source of organic compounds in it.
 - For lowering the concentration of Nitrogen, willows in a constructed wetland can be considered, because they have a high tolerance towards salinity (e.g. a related project conducted in Belgium can be a model for this).
 - The “Green Steel” project in Lulea / SE can be also worth investigating.

2nd Peer-review session

Recycling treated wastewater for hydrogen production

Bornholm's Energy & Utility Co. A/S

1 April 2025

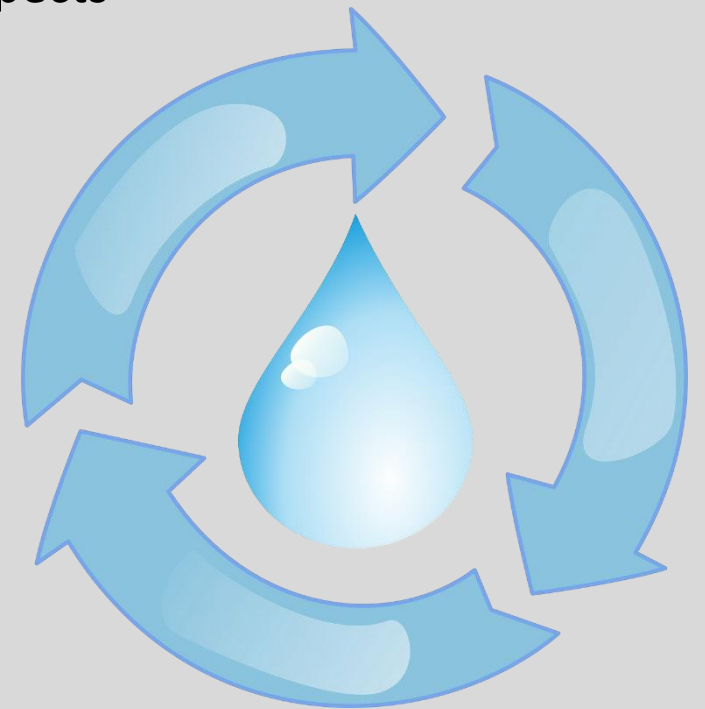


Waterman P2X feasibility study – WP.2: Piloting and evaluating solutions

Feasibility Study on Reuse of WWTP Water for Hydrogen Electrolysis Power Plant on Bornholm

Assessing the technical, economic, environmental and regulatory aspects

Paulo Silva
01/04/25



(Pixabay 2025)

Reuse of WWTP Water for PtX on Bornholm

Project Context & Motivation (*Why are we doing this?*)

- Bornholm, like many regions, potentially faces **water scarcity and seasonal fluctuations** in water availability.
- Power-to-X (PtX) projects require **large volumes of ultrapure water** for hydrogen electrolysis.
- Wastewater reuse presents an opportunity to **reduce freshwater extraction** and create a **circular economy** in water management.
- Aligns with **Denmark's sustainability goals** and the **EU Green Deal**.

Scope of the Feasibility Study (*What does this study cover?*)

- Investigates whether **treated wastewater from a WWTP** can be reliably cleaned via **Reverse Osmosis (RO)** and supplied to a PtX plant.
- Evaluates **technical, economic, regulatory, and environmental aspects** of the project.
- Compares wastewater with other water sources like **groundwater and seawater**.
- Identifies **risks, regulatory barriers, and possible business models**.

Reuse of WWTP Water for PtX on Bornholm

Key Stakeholders & Relevance (*Who is involved & why does this matter?*)

- **Project Owner:** Bornholm Energi og Forsyning (BEOF) – Managing wastewater treatment & potential water supply.
- **Regulatory Authorities:** Danish Water Sector Act, Miljøstyrelsen, and the Danish Competition & Consumer Authority.
- **Technology Partners:** SILHORKO-EUROWATER (RO treatment), consulting firms (NIRAS, Rambøll, COWI).
- **Industry & Market Players:** PtX companies, hydrogen producers, and industrial off-takers.
- **Research & Development:** Collaboration with universities (e.g., DTU) and INTERREG WaterMan project partners.

Key Questions to Answer (*What will this presentation address?*)

- Is reclaimed water a **viable and cost-effective** source for PtX water supply?
- Can RO treatment **meet the required water quality**, for further treatment?
- How do **CAPEX, OPEX, and TOTEX** compare across water sources? With focus on the 0.8 GW surplus available for PtX.
- What **regulatory challenges** exist in supplying reclaimed water?
- What are the **main risks & mitigation strategies**?

Background & Theoretical Framework

Power-to-X (PtX) & Water Demand (*Why is water critical for PtX?*)

•What is PtX?

- PtX refers to technologies that **convert renewable electricity** into hydrogen or synthetic fuels (methanol, ammonia, methane).
- Hydrogen production via **electrolysis** requires ultrapure water to avoid equipment degradation and ensure efficiency.

•Water Consumption for PtX Hydrogen Electrolysis:

- **9 liters of ultrapure water per kg of hydrogen produced.**
- A **1 GW PtX plant** needs approx. **5–7 million m³/year** of ultrapure water.

•Why consider wastewater reuse?

- Reduces dependency on freshwater sources.
- Enhances sustainability by closing water loops.
- Aligns with circular economy and climate adaptation strategies.



Background & Theoretical Framework

Wastewater Treatment Process & Reverse Osmosis (RO) *(How do we turn wastewater into ultrapure water?)*

•Stages of Wastewater Treatment:

- **Primary Treatment** – Solids removal, sedimentation.
- **Secondary Treatment** – Biological treatment (activated sludge, MBBR, etc.).
- **Tertiary Treatment** – Advanced filtration (sand filters, UV disinfection, chemical polishing).

•Reverse Osmosis (RO) for Ultrapure Water Production:

- RO is a **membrane filtration process** that removes salts, bacteria, and organics.
- A typical system includes **pre-treatment**, **RO membranes**, and **post-polishing** (EDI, ion exchange, **UV sterilization**).
- **Challenges:** Membrane fouling, energy consumption, brine disposal.

Background & Theoretical Framework

Regulatory Landscape (*Who governs water reuse in Denmark?*)

•Danish Water Sector Act:

- Defines two types of water suppliers:
 - **Wastewater Companies** – Primarily treat wastewater; **limited ability to sell reclaimed water.**
 - **Drinking Water Companies** – Can legally supply reclaimed/ultrapure water for industrial use.
- BEOF must explore legal options to supply PtX water.

•Environmental & Health Regulations:

- **PFAS and micropollutants removal** is a key challenge.
- Discharge of **brine waste** from RO systems must meet environmental limits.

•EU Renewable Energy Directive:

- Promotes hydrogen production from renewable sources.
- Supports sustainable water management in industrial applications.

Background & Theoretical Framework

Comparison of Water Sources for PtX on Bornholm (*Which sources are available, and how do they compare?*)

| Water Source | Advantages | Challenges |
|-----------------------------|-----------------------------------------|-------------------------------------------------------------|
| Groundwater | High availability, lower treatment cost | Limited capacity, potential over-extraction |
| Brackish water (Baltic Sea) | Abundant, stable source | High energy cost for desalination, low-medium recovery rate |
| Treated Wastewater | Sustainable, reduces freshwater use | Requires advanced treatment, regulatory barriers |

Methodology

Main approach:

- **Assessment Criteria** (Technical feasibility, Cost analysis, Risks, Environmental impact)
- **Data Sources** (WWTP water quality data, supplier quotes, regulatory requirements)
- **Comparison of Water Sources** (Wastewater vs. Groundwater vs. Brackish water)

Stakeholder Analysis

Key Stakeholders:

- **Regulatory Authorities:** Miljøstyrelsen, Bornholm Kommune, Danish Competition and Consumer Authority.
- **Industry Partners:** PtX companies, SILHORKO-EUROWATER.
- **Consulting Firms:** NIRAS, COWI, Rambøll.

Objectives of Stakeholder Analysis:

Identify **decision-makers** and key technical contributors.
Ensure **regulatory compliance** (e.g., legal ability of wastewater companies to supply reclaimed water).
Develop **engagement strategies** to align interests and secure collaboration.

Risk Management & Feasibility Assessment

Key Risks Identified:

- **Regulatory Barriers:** Compliance with Danish and EU water supply laws.
- **Financial Viability:** CAPEX, OPEX, and cost per m³ of reclaimed water.
- **Technical Uncertainties:** Water quality fluctuations, membrane fouling, brine disposal.

Approach to Risk Mitigation:

- **Internal & External Feasibility Studies** to evaluate financial and technical sustainability.
- **LCA Study** to assess environmental benefits of reclaimed water over conventional sources.
- **Sensitivity Analysis** to evaluate impact of cost fluctuations and technology performance.

Key Findings & Results: Technical Feasibility – NIRAS report



| | Power-To-Hydrogen (PtH) | | |
|--------------------------------------------|--------------------------------------------------------|----------------------------------------------------------------------------------------|------------------------------------------------------------|
| Plant size | 1 - 50 MW | 50 - 200 MW | 200 MW - 1 GW |
| Hydrogen production (t/year) | 90 - 4.500 | 4.500 - 18.000 | 18.000 - 90.000 |
| Ultrapure water | | | |
| Annual water volume (m ³ /year) | 750 - 37.000 | 37.000 - 150.000 | 150.000 - 750.000 |
| Hourly water volume (m ³ /hour) | 0,15 - 7 | 7 - 30 | 30 - 140 |
| Potential water source(s) | Public water supply Field drilling Surface water | Public water supply Contaminated groundwater Treated wastewater Surface water | Contaminated groundwater Treated wastewater Seawater |
| Electricity supply | Local electricity supply | Local | |
| Wind | X | X | X |
| Sun | X | X | (X) |
| Net | X | X | X |
| Desalination Technology ¹ | Reverse Osmosis, Ion Exchange | Reverse Osmosis, (Ion Exchange) ² | Reverse Osmosis |

Table. Overview. Grouping of Power-To-Hydrogen (PtH) plants based on size, potential water source and clean water technologies, and electricity supply. Data based on market dialogue, and key figures for the PEM electrolysis process. Key figures used: specific energy consumption of 5.8 kWh per m³ of ultrapure water. Operating time of 5,300 hours per year (61% of the time). Hydrogen density at standard conditions of 0.09 kg per Nm³, density of water at 8°C of 999.9 kg/m³

Source: NIRAS report "[Process Wastewater Treatment](#)", 2024

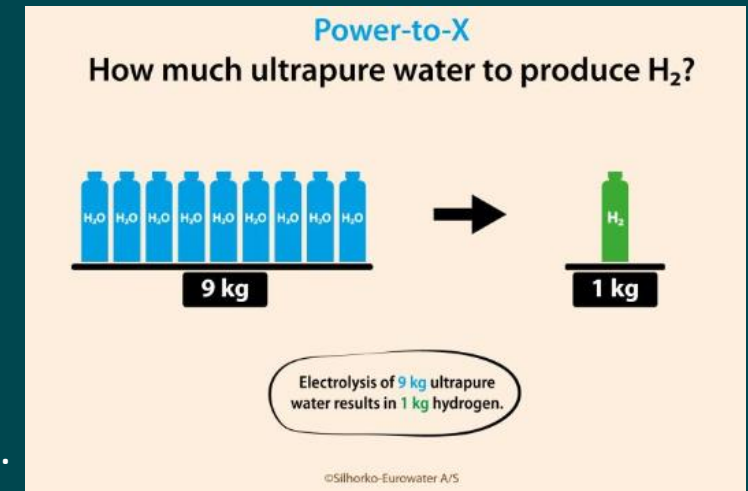
Key Findings & Results

Technical Feasibility (RO treatment performance, required infrastructure)

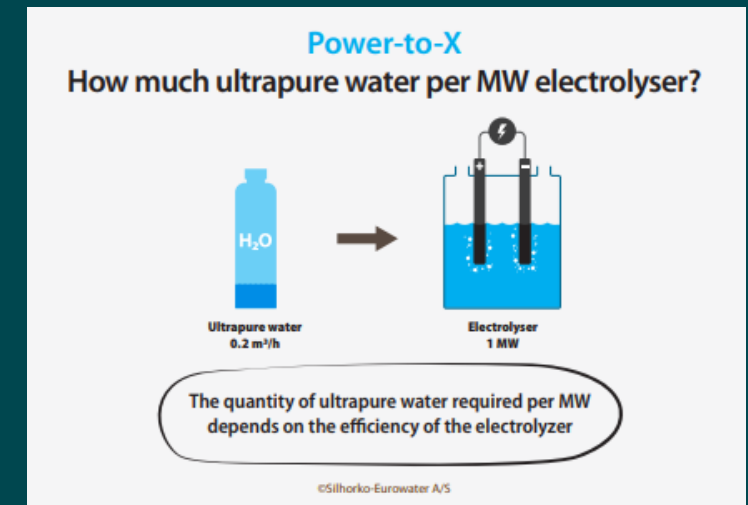
- RO treatment achieves water quality suitable for delivery to PtX. But post-polishing is required for ultrapure water (out of scope).
- Pipeline network to transport reclaimed water from the WWTP to the PtX plant.
- Storage solutions to handle fluctuations in water demand.
- Brine disposal system to comply with environmental regulations.

| | 0,6GW PTX | 0,8GWPTX |
|---------------------------------------------------|--------------|----------|
| Required UPW quantity | 120 m3/h | 160 m3/h |
| Feed water quantity required at 70% recovery rate | 170 m3/h | 230 m3/h |
| Feed water quantity required at 80% recovery rate | 150 m3/h | 200 m3/h |
| | | |
| | | |
| Rønne, Nexø and Boderne (summer) | ~275 m3/h | |
| | | |
| Rønne (summer) | 150-160 m3/h | |

Rønne WWTP does not have sufficient wastewater, but the centralized system would suffice.



([Silhorko-Eurowater A/S 2024](#))



([Silhorko-Eurowater A/S 2024](#))

Key Findings & Results: Economic Feasibility - Niras report, costs section summary

| | Demands and efforts | CAPEX | | OPEX | | TOTEX (10 years) | | Ultrapure water | |
|----------------------------|----------------------------------------------------------------------------|------------------------------|-----------------|------------------|-----------------|---------------------------|-----------------|-----------------|----------------|
| | | 50 MW My. Kr. | 1 GW My. Kr. | 50 MW My. Kr. | 1 GW My. Kr. | 50 MW My. Kr. | 1 GW My. Kr. | 50 MW kr./m3 | 1 GW kr./m3 |
| Treated wastewater | | | | | | | | | |
| | Clean water systems | 45 | 210 | 3,5 | 16 | 7,5 | 37 | 105 | 27 |
| 1 | Wastewater treatment plants: Special PFAS challenges in the catchment area | 8 | 40 | 1,5 | 10 | 2,5 | 15 | 32 | 10 |
| 2 | Wastewater treatment plant: Diffuse PFAS input from the catchment area | 6,5 | 28 | 1,5 | 7,5 | 2 | 10 | 29 | 7 |
| Groundwater | | | | | | | | | |
| | Clean water systems | 35 | 155 | 2 | 15 | 5,5 | 30 | 75 | 22 |
| 3 | Wastewater treatment plant: No specific groundwater contamination | 5,5 | 13 | 0,7 | 3 | 1,2 | 4 | 16 | 3 |
| Surface water | | | | | | | | | |
| | Clean water systems | 42 | 195 | 3 | 15 | 7 | 35 | 100 | 25 |
| 4 | Wastewater treatment plant: Diffuse PFAS input from the catchment area | 6,5 | 24 | 1,5 | 5 | 1,5 | 7 | 21 | 5 |
| Seawater | | | | | | | | | |
| | Clean water systems | 85 | 350 | 7 | 35 | 16 | 70 | 220 | 52 |
| 5 | Purifiers | 7 | 33 | 0,6 | 5,5 | 1,1 | 8 | 16 | 6 |
| Economic uncertainty: >50% | | Economic uncertainty: 30-50% | | | | Economic uncertainty: 30% | | | |

Table. CAPEX (Capital Investment), OPEX (Annual Operation) and TOTEX (Total Annual Costs) of 50 MW and 1 GW installations for alternative water sources and technology trains, as well as prices per m³ of ultrapure water. The economic uncertainty is colour-coded, as shown at the bottom of the table.

No data found — it's challenging to estimate the cost per m³ of wastewater treated by RO. Perhaps the KWB LCA study can offer reliable figures on this.

Risks – What Could Go Wrong?

Framing Risks as Obstacles:

- **Political:** Changes in environmental policies, subsidies, or water sector regulations.
- **Economic:** Cost fluctuations in infrastructure, energy, and operational expenses.
- **Social:** Public perception and acceptance of wastewater reuse.
- **Technological:** Failures in treatment technology or new regulatory standards requiring adjustments.
- **Legal:** Compliance with the Danish Water Sector Act and other regulatory barriers.
- **Environmental:** Potential brine disposal challenges and water scarcity issues.



([Freepik](#) 2025)

Risk Analysis

Sample of full risk list

| What Can Go Wrong | Consequence (1-5) | Probability (1-5) | Risk Score (C × P) | Preventive Actions | Mitigation Actions | Responsible |
|-------------------------------------------|-------------------|-------------------|-------------------------------------|---------------------------------------------------|----------------------------------------------------|----------------------|
| Water quality & composition issues | 4 | 3 | 12 (High) Prevent- Plan B | Real-time monitoring, advanced treatment controls | Emergency polishing, alternative water sources | Technical team |
| Dependence on a single customer | 5 | 2 | 10 (High) Prevent- Plan B | Market diversification, contractual agreements | Flexible supply agreements, alternative off-takers | Business Development |
| Equipment failure | 3 | 3 | 9 (Medium) Plan B | Preventative maintenance, redundancy systems | Rapid repair protocols, spare parts inventory | Technical Operations |
| Fluctuations in operational costs | 3 | 3 | 9 (Medium - high) Plan B | Long-term supplier agreements, cost forecasting | Budget reserves, price adjustments | Finance Team |
| Staff shortages | 2 | 2 | 4 (Low) Monitor | Workforce planning, cross-training employees | Temporary staffing solutions | HR & Operations |
| Supply chain risk (chemicals & equipment) | 2 | 2 | 4 (Low) Monitor | Multiple suppliers, inventory management | Emergency procurement | Procurement Team |

Risk mitigation strategies:

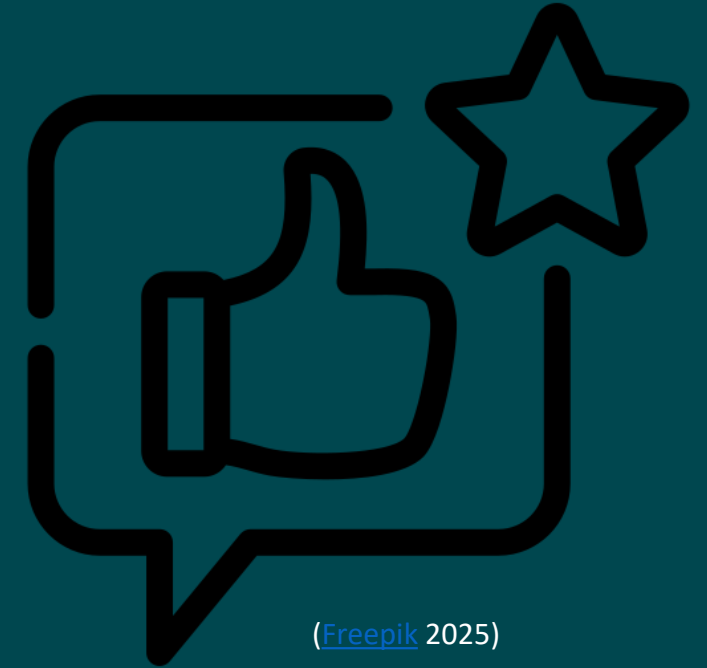
- **Technical Mitigation:**
 - Routine RO system testing and backup systems.
- **Regulatory Mitigation:**
 - Monitoring legislative changes and adapting.
- **Market Mitigation:**
 - Engaging with stakeholders to evaluate market shifts.

Conclusion – Key Takeaways

- **Technical Feasibility:** Reclaimed wastewater can be effectively treated to ultrapure water using **Reverse Osmosis (RO) and Ion Exchange**, ensuring water quality for hydrogen electrolysis. BEOF secures reclaimed water up to RO.
- **Economic Feasibility:** uncertain with RO wastewater price. But significant **cost reduction at scale**, with ultrapure water costs dropping from **DKK 135/m³ (50 MW) to DKK 35/m³ (1 GW)**.
- **Regulatory Considerations:** The wastewater company's ability to supply PtX companies depends on compliance with the **Danish Water Sector Act** and coordination with the **Danish Competition and Consumer Authority**.
- **Sustainability Impact:** Using **reclaimed water instead of groundwater or seawater** improves environmental sustainability, aligns with **EU renewable energy goals**, and reduces overall water stress.

Recommendations

- Establish a Dedicated Water Company.
- Engage Early with Regulatory Authorities.
- Leverage Wastewater as the Primary Source
- Maximize Energy Efficiency (Ptx synergies).
- Plan/mitigate for Future Water Demand Fluctuations
- Invest in High-Efficiency Reverse Osmosis (RO)
- Conduct Detailed CAPEX and OPEX Studies (engage with consulting companies)



([Freepik](#) 2025)

Eurowater – Feedback

CAPEX and OPEX Estimates:

- Difficult to assess; depends on final water treatment system design. Engage with NIRAS
- Estimated cost: €1-3 million (excluding EDI).
- Additional costs for specialized wastewater processes (e.g., concentrated RO waste during dry summers).

Water Treatment Plant Area Requirements:

- Depends on design; compact units (e.g., standard RO unit ~5 m² footprint).
- Estimated need for multiple units.

Using Baltic Sea Brackish Water:

- Feasible with reduced pressure due to lower salinity.
- Technical advantages over wastewater; more experienced vendors.
- Brine management: easier with seawater, can blend with wastewater for reduced impact.

Brine Management Solutions:

- Eurowater does not include brine management (meaning mixers and distribution/discharge pipes) but solutions exist.

PFAS Removal:

- PFAS can be eliminated through incineration (e.g., pyrolysis).

New Treatment Plant on Bornholm:

- Opportunity to future-proof with PtX integration.
- Consider synergies (e.g., using PtX oxygen for wastewater treatment, CO₂ from biogas).
- Maintain independent operation of wastewater system from PtX facility.



([Freepik](#) 2025)

Source:

Henrik Tækker Madsen

Application Development Manager

EUROWATER

A Grundfos company

Thank you!

Questions?



2nd Peer & expert review session: Recommendations & conclusions

- Clarify legal and regulatory frameworks for PFAS and brine management: determine whether PFAS removal is legally required for the brine produced during the further treatment of WWTP effluent, especially since current laws are ambiguous. At the moment there seems to be no equal treatment between discharge of WWTP effluent and brine from the RO process. Therefore BEOF should engage in regulatory dialogue and possibly lobby for exceptions or clearer guidelines for industrial reuse.
- The cost of cost for taking care of the brine is a crucial factor in cost-benefit analysis, and may have heavy impact on the economic viability of the whole process. Contact other projects in Denmark working on recycling water for PtX (e.g. treated WWTP effluent or polluted groundwater – incl. nitrates, pesticides, PFAS) to see how they solve this problem.
- Investigate the technical and legislative feasibility of mixing WWTP-treated water with brackish water. While it may optimize treatment (if you can blend both in a treatment train), it might also complicate treatment processes (different hardness of water) and fall under the wastewater treatment regulations.
- Finalize the Lifecycle Assessment (LCA) study to get information on environmental viability, cost-effectiveness, and the best water source (WWTP effluent vs. brackish water or a mix). This will be a key input for the PtX feasibility study due in September.

Final review

Recycling treated wastewater for hydrogen production

Bornholm's Energy & Utility Co. A/S

24 September 2025



The Challenge

➤ What was the problem / need / opportunity?

Bornholm is preparing for a potential large-scale hydrogen production via PtX, powered by offshore wind. However, PtX electrolysis requires **ultrapure water**, and Bornholm lacks sufficient centralized water resources. The challenge is to identify a **sustainable, cost-effective, and scalable water source** for PtX.

➤ Who / what is affected and in what way?

- **BEOF & Bornholm Municipality:** Need to ensure water supply without compromising drinking water or wastewater services.
- **PtX Developers:** Require reliable, high-quality water for electrolysis.
- **Local Environment:** Risk of brine discharge and nutrient pollution if not properly managed.
- **Regulators:** Must balance innovation with environmental protection and legal compliance.

➤ Underlying causes

- **Systemic:** Danish water sector regulation limits the scope of existing utilities; PtX water supply requires a new company structure.
- **Environmental:** Climate change and seasonal droughts reduce available freshwater; brine disposal poses ecological risks.
- **Technical:** Electrolysis demands ultrapure water; seawater desalination is energy-intensive and costly.

Note: the solution must consider multiple customers beyond PtX to reduce dependency.



Objectives

➤ What does the feasibility study aim to assess?

To evaluate the **technical, economic, environmental, and regulatory feasibility** of supplying ultrapure water for hydrogen electrolysis on Bornholm using **treated wastewater** and **brackish Baltic Sea water**.

➤ Areas of Viability Assessed

- **Technical Viability:** Water quality requirements for PEM, alkaline, and SOEC electrolyzers; treatment technologies; infrastructure needs.
- **Economic Viability:** CAPEX, OPEX, TOTEX, cost per m³ of ultrapure water, economies of scale.
- **Environmental Impact:** LCA comparing wastewater vs. seawater; brine management; eutrophication risks.
- **Social / Political Acceptability:** Regulatory compliance under Danish Water Sector Act; stakeholder engagement; risk analysis.

➤ Technologies and Approaches Considered

- **Water Treatment:**
 - UF, UV, RO, Electrodeionization
 - High-recovery RO
- **Electrolysis Technologies:**
 - PEM, Alkaline, AEM, SOEC
 - Thermal techniques (HTSE, thermochemical cycles)
- **Energy Integration:**
 - Use of excess heat for district heating and industrial processes
- **Regulatory Models:**
 - Establishing a dedicated drinking water company for PtX



Context / Background

➤ Why this location / site?

- **Bornholm** is designated as Denmark's **Energy Island** in the Baltic Sea, with planned offshore wind capacity of **3 GW** and potential overplanting of **0.6–0.8 GW**.
- The island offers proximity to **renewable energy infrastructure**, a **transformer station**, and potential industrial zones for PtX development.
- **Rønne WWTP** is strategically located near the proposed energy park, making it ideal for water reuse.

➤ Policy / Industry Background

- Denmark's national strategy supports **Power-to-X** as a key pillar in the green transition.
- EU and Danish regulations (VEII, VEIII, Wastewater Directive recast) are evolving to support **renewable energy deployment** and **technical water supply**.
- Industry interest is growing, with many **PtX projects** announced in Denmark.

➤ Conditions

- **Economic**: Rising demand for hydrogen; cost pressures on water supply; need for CAPEX/OPEX optimization.
- **Environmental**: Climate change impacts on water availability; brine discharge risks; nutrient pollution concerns.
- **Institutional**: Danish Water Sector Act requires a **separate drinking water company** for PtX water supply.
- **Socio-Political**: Strong local and national support for green innovation; need for stakeholder alignment and regulatory engagement.



Stakeholders

➤ Who was involved in the study or consulted?

- **Bornholms Energi og Forsyning (BEOF)** – Lead organization conducting the feasibility study.
- **EnviDan** – Provided pilot data on slow sand filtration.
- **NIRAS** – Technical and economic consulting, including CAPEX/OPEX and regulatory analysis.
- **EUROWATER** – Input on water treatment technologies and brackish water feasibility.
- **DANVA** – Provided regulatory insights and feedback on technical water supply models.
- **KWB** – conducted LCA

➤ Who would be critical for future implementation if recommended?

- **BEOF Subsidiaries** – Bornholms Vand A/S and Bornholms Spildevand A/S for infrastructure integration.
- **Bornholm Municipality (BRK)** – Local planning, permitting, and stakeholder coordination.
- **PtX Developers** – Private companies investing in hydrogen production.
- **Danish Environmental Protection Agency** – Permits for discharge and environmental compliance.
- **Danish Competition and Consumer Authority** – Oversight of water sector regulation and revenue caps.

➤ Institutional Landscape

• Potential Implementers:

- BEOF (via a new drinking water company)
- PtX plant operators

• Funders:

- National green transition funds
- Private PtX investors

• Regulators:

- Danish Energy Agency (Energistyrelsen)
- Danish Water Sector Secretariat
- Ministry of Environment



The Concept

➤ What solution / measure was evaluated?

The study evaluated the **reuse of treated wastewater** from Bornholm's WWTPs—primarily Rønne WWTP—as a **source of feed water for hydrogen electrolysis** in a PtX plant. The concept includes:

- Treating WWTP effluent to RO water quality.
- Supplying technical water via a **dedicated drinking water company**.
- Integrating the PtX plant with **district heating** and **resource recovery** systems.

➤ Has it been used elsewhere?

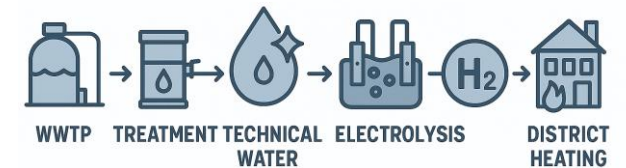
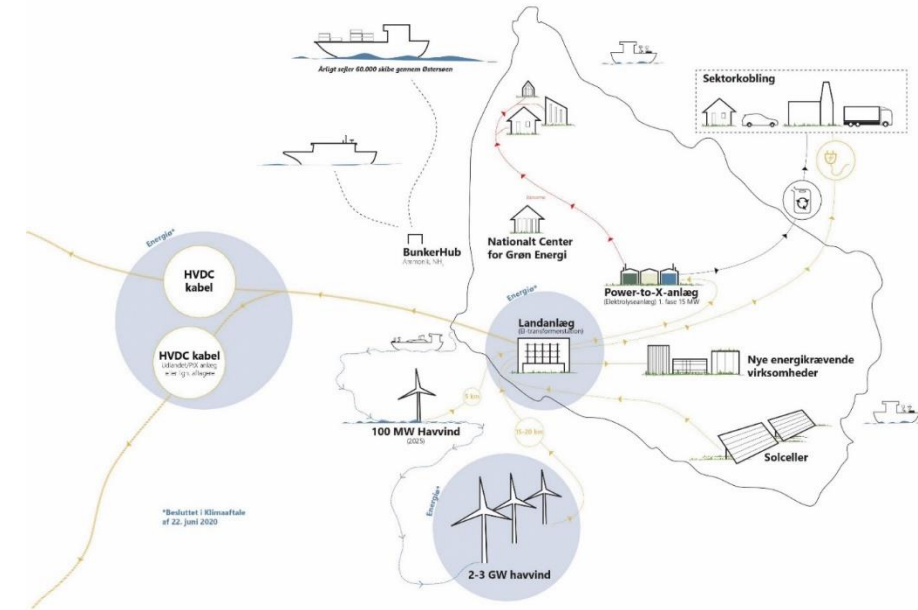
Yes, similar concepts are being implemented in:

- **Esbjerg (HØST PtX)**: Uses treated wastewater for ammonia production.
- **Padborg PtX**: Plans to use surface and treated wastewater.
- **Lolland Utility**: Developing a plant to supply drinking-quality water from treated wastewater for PtX.

These cases demonstrate the **technical feasibility and environmental benefits** of wastewater reuse for hydrogen production.

➤ How would it be adapted to this context?

- **Local Integration**: Use Rønne WWTP due to its capacity and proximity to the energy park.
- **Flexible Treatment System**: Design for seasonal flow variations and high recovery RO.
- **Regulatory Alignment**: Establish a separate drinking water company under Danish Water Sector Act.
- **Environmental Safeguards**: Implement advanced brine management and nutrient recovery.
- **Energy Synergies**: Use excess heat from electrolysis for district heating and industrial processes.



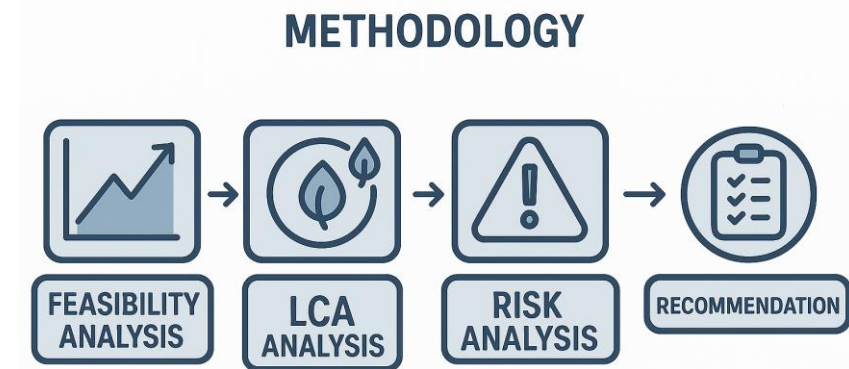
Assessment Approach & Methodology

➤ What analytical methods were used?

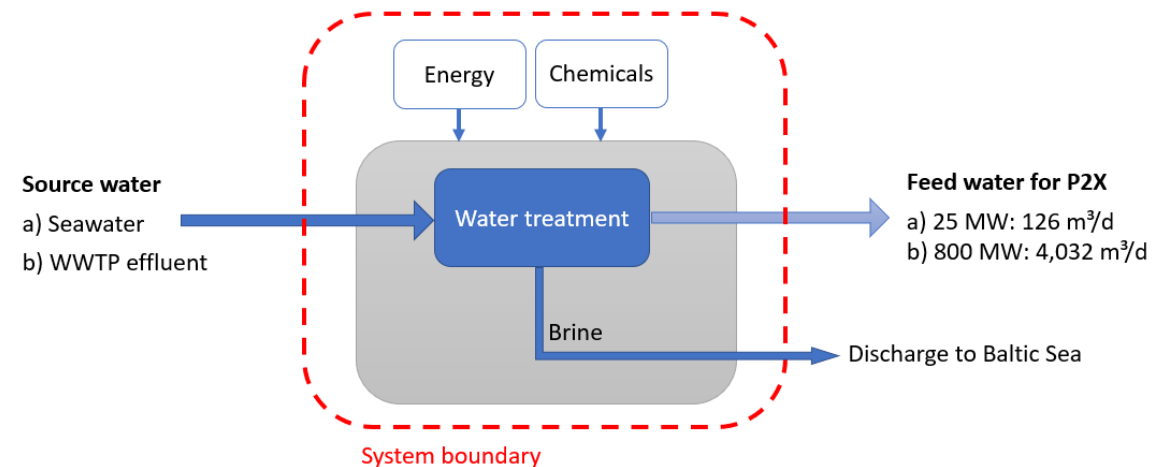
- **Feasibility Analysis:**
 - Technical, economic, environmental, and regulatory dimensions.
 - Comparative assessment of water sources (wastewater, brackish water, seawater).
- **Life Cycle Assessment (LCA):**
 - Based on ISO 14040/44 standards.
 - Functional unit: **per m³ of feed water**.
 - Scenarios: **25 MW** and **800 MW** PtX plant capacities.
- **Risk Assessment:**
 - Likelihood-impact matrix covering technical, operational, regulatory, financial, environmental, and reputational risks.

➤ What tools or frameworks were applied?

- **LCA Database:** *Ecoinvent v3.11* for emissions and energy data.
- **Energy Modeling:** Danish grid mix vs. wind power scenarios.
- **Regulatory Frameworks:**
 - Danish Water Sector Act
 - EU VEII/VEIII Directives
 - Draft executive orders on nitrogen/phosphorus discharge
- **Stakeholder Consultations:**
 - Input from BEOF, NIRAS, EUROWATER, DANVA, and regulatory authorities.
- **Technology Evaluation:**
 - Treatment technologies: UF, UV, RO, EDI
 - Electrolysis technologies: PEM, Alkaline, SOEC, HTSE



System boundaries and scenarios



Key Findings

➤ Summary of Feasibility Dimensions

• Technical Feasibility:

- Treated wastewater meets feed water quality requirements for PtX.
- Rønne WWTP has sufficient capacity and proximity to the energy park.
- Advanced treatment technologies (UF, RO, EDI) are available and proven.

• Economic Feasibility:

- Wastewater reuse is significantly more cost-effective than seawater desalination.
- Economies of scale reduce cost per m³ from DKK 135 (50 MW) to DKK 35 (1 GW).
- CAPEX and OPEX estimates validated by NIRAS and EUROWATER.

• Environmental Feasibility:

- LCA shows wastewater reuse has ~44% lower carbon footprint than seawater.
- Brine management is critical, especially for 800 MW scenario.
- Eutrophication risks can be mitigated with separate brine treatment.

• Social / Regulatory Feasibility:

- Requires establishment of a separate drinking water company.
- Regulatory alignment with Danish Water Sector Act and EU directives is essential.
- Stakeholder engagement and legislative flexibility are key.

➤ Conditions Necessary for Implementation

- Formation of a **dedicated technical water company**.
- **Permits and exemptions** for nutrient discharge and brine management.
- Investment in **high-efficiency RO systems** and flexible treatment infrastructure.
- Collaboration with **regulators and PtX developers**.
- Integration with **district heating and resource recovery systems**.

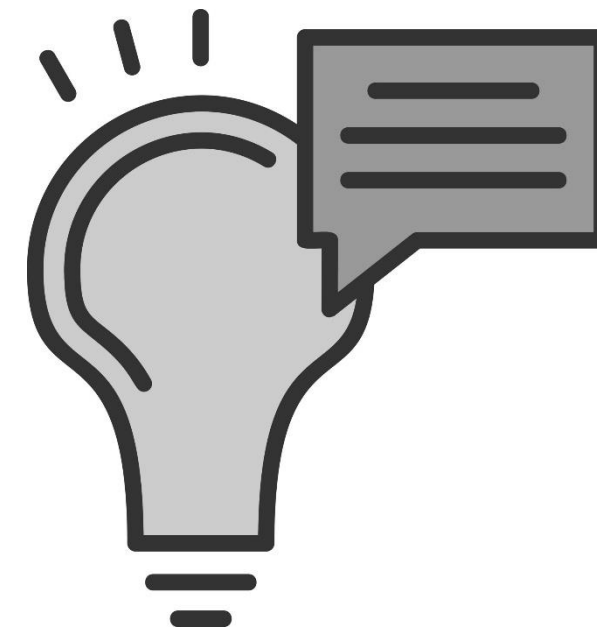
➤ Major Risks or Limitations

- **Brine disposal** challenges at large scale (800 MW).
- **Regulatory constraints** on nutrient discharge and company structure.
- **Seasonal flow variations** and climate-related water availability.
- **Single-customer** dependency and mitigation through diversified demand.
- **Scaling and fouling risks** in water treatment systems due to concentration factors.



Recommendations & Next Steps

- **Should the measure proceed to piloting / implementation?**
- ✓ **Yes** — the reuse of treated wastewater for PtX water supply on Bornholm is **technically feasible**, **economically viable**, and **environmentally beneficial**, especially at larger scales. A **pilot project** is recommended to validate treatment performance, brine management, and regulatory compliance under real-world conditions. Pilot should include long-term testing of pretreatment and RO systems to validate membrane durability and scaling/fouling control.
- **What adjustments or further studies are needed?**
 - **Finalize LCA** with full water quality parameters and brine treatment scenarios.
 - **Detailed engineering design** for the water treatment plant, including modular RO systems and brine handling.
 - **Site-specific risk analysis** for seasonal flow variations and scaling/fouling risks.
 - **Materiality Assessment Report** for PFAS, nutrients, and other pollutants.
 - **Stakeholder workshops** to align on regulatory pathways and company structure.
 - **Explore alternative customers** for technical water (e.g., other water-intensive industries) to ensure long-term viability.
- **What enabling conditions should be prioritized?**
 - **Policy & Regulatory:**
 - Legislative amendments to allow technical water companies outside current water sector law.
 - Permitting flexibility for nutrient discharge and brine management.
 - **Funding:**
 - EU and national green transition funds.
 - Public-private partnerships with PtX developers.
 - **Infrastructure:**
 - Investment in high-efficiency RO and flexible treatment systems.
 - Integration with district heating and biogas systems.
 - Planning for centralized WWTP and future water demand fluctuations.
 - **Stakeholder engagement:**
 - Organize joint workshops with energy and water utilities to align on shared risks, benefits, and business models.
 - Establish continuous dialogue between water utilities and PtX developers to co-create replicable business models, leveraging lessons from mainland and EU demo sites.



Scalability

➤ Can the measure be scaled up within the system / in the region?

✓ **Yes** — the reuse of treated wastewater for PtX water supply is scalable both:

- **Within Bornholm:** Potential to centralize WWTPs and expand technical water production.
- **Across Denmark and the Baltic Sea Region:** Similar water reuse strategies are already being explored in Esbjerg, Padborg, and Lolland.

➤ What adaptations are needed for larger scale?

- **Technical:**
 - High-recovery RO systems with advanced brine management.
 - Modular treatment units to handle seasonal flow variations.
 - Integration with district heating and industrial symbiosis (e.g. biogas, CO₂ reuse).
- **Operational:**
 - Centralized WWTP infrastructure to streamline water collection and treatment.
 - Flexible water treatment systems to handle concentration factor risks.
 - Separate brine treatment or discharge pathways for large-scale PtX plants.

➤ Is scaling up financially sustainable or viable?

✓ **Yes**, especially at **GW-scale**:

- Cost per m³ of ultrapure water drops from **DKK 135 (50 MW)** to **DKK 35 (1 GW)**.
- Wastewater reuse is more cost-effective than seawater desalination.
- Potential for **EU and national funding**, public-private partnerships, and integration with existing infrastructure.

Adaptation Checklist



Checklist



Technical



Operational

Transferability

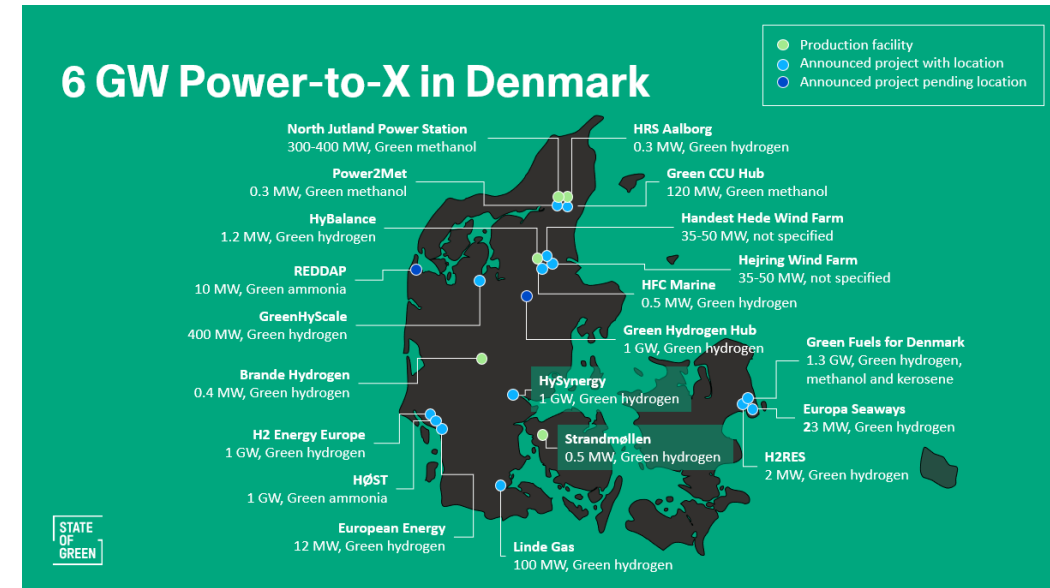
Knowledge transfer and business model replication as a key precondition.

➤ How can these findings be applied to other regions / contexts?

- The reuse of treated wastewater for PtX water supply is **highly transferable** to other regions with:
 - Existing WWTP infrastructure
 - Renewable energy potential
 - Growing hydrogen ambitions
- The approach aligns with **EU sustainability goals**, circular economy principles, and climate resilience strategies.
- Case studies from **Esbjerg, Padborg, and Lolland** show similar models are already being explored in Denmark.

➤ What preconditions would be needed elsewhere for applying it?

- **Technical Preconditions:**
 - WWTPs with sufficient effluent volume and quality.
 - Access to advanced water treatment technologies (RO, EDI, etc.).
 - Proximity to PtX infrastructure or planned energy hubs.
- **Regulatory Preconditions:**
 - Legal frameworks allowing technical water supply from wastewater.
 - Permitting flexibility for nutrient discharge and brine management.
 - Support for establishing dedicated water supply entities.
- **Institutional & Financial Preconditions:**
 - Stakeholder collaboration between utilities, municipalities, and PtX developers.
 - Funding mechanisms (EU, national, private) for infrastructure upgrades.
 - Risk mitigation strategies for single-customer dependency and environmental compliance.



Final Reflections

➤ What was the biggest surprise during the elaboration?

The **complexity of regulatory alignment** — especially the realization that supplying technical water for PtX requires forming a **separate drinking water company** under Danish law. This was unexpected and shaped the entire implementation strategy.

➤ Was there a moment when you thought: This does not lead anywhere... And what happened next?

✓ Yes — during the early analysis of **brine concentration factors** and **scaling risks**, it seemed that wastewater reuse might be technically unfeasible at large scale. However, by exploring **advanced RO systems**, **brine management innovations**, and **flexible treatment designs**, the concept was adapted and strengthened.

➤ What are the most important tips / insights / recommendations that you would give to others?

- **Engage regulators early** — don't wait until the design phase.
- **Design for flexibility** — seasonal flows, scaling risks, and future regulations will evolve.
- **Think beyond water** — integrate PtX with district heating, biogas, and nutrient recovery.
- **Use LCA early** — it helps validate sustainability and guide technology choices.

➤ If you could wish for anything related to your pilot measure, what would it be?

- A **policy framework** that enables the creation of **technical water companies** outside the current water sector law — unlocking innovation and accelerating PtX deployment across Denmark and the Baltic Sea Region.





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eurobalt.org/WaterRecyclingToolbox

interreg-baltic.eu/project/waterman

WaterMan promotes a Baltic Sea Region-specific approach to water recycling, which makes use of the alternation of too much and too little water that has become typical for humid areas in the EU to strengthen the resilience of local water supply. Building on this approach, the project supports municipalities and water companies in adapting their water supply strategies.

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